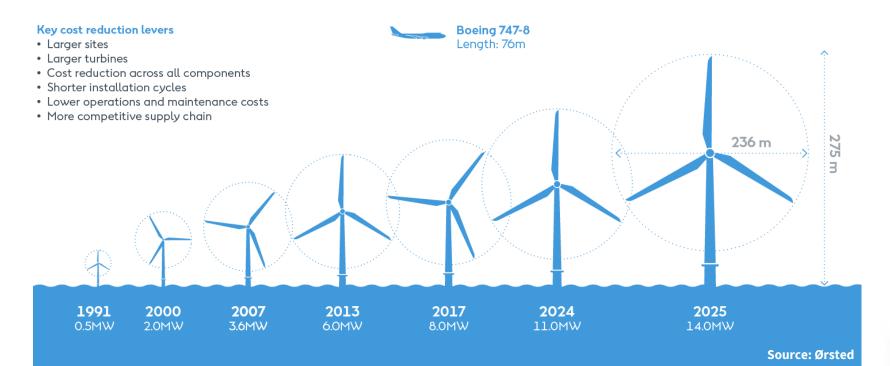


Offshore Wind evolutions over time...

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Installation Equipment and Wind Turbine Evolutions

- Installation equipment: From multi-purpose jack-ups to dedicated WTIVs
- Wind Turbines: From 2 5 MW to 12 18 MW

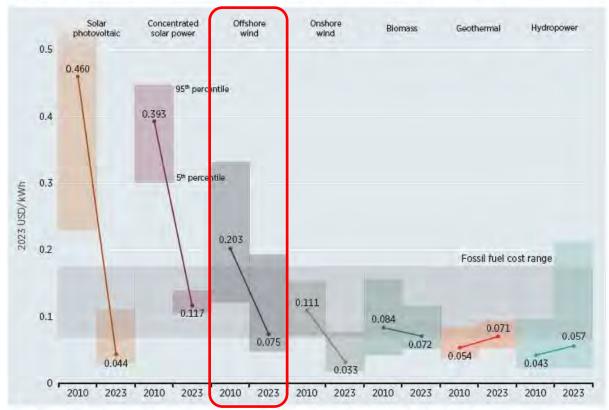






Offshore Wind energy costs significantly reduced, but...

Figure \$4 Global LCOE from newly-commissioned, utility-scale renewable power technologies, 2010 and 2023



Note: These data are for the year of commissioning. The thick lines are the global weighted average LCOE value derived from the individual plants commissioned in each year. The LCOE is calculated with project-specific installed costs and capacity factors, while the other assumptions, including weighted average cost of capital (WACC), are detailed in Annex I. The grey band represents the fossil fuel-fired power generation cost in 2023, while the bands for each technology and year represent the 5th and 95th percentile bands for renewable projects.

Source: Irena

However, challenges in recent years

Report: Offshore wind growth is 'slowing down'

McKinsey says technologies with the fastest expected growth are the ones most vulnerable to bottlenecks, such as wind and solar,

Ariana Hurtado Related To: McKinsey & Co. . Dec. 15, 2023 . 7 min read

① · X · 6 · M

ecuring access to the electricity gr

too slowly to absorb more capacity

in many countries, some projects

ng renewables at scale.

1. Wind energy projects face lengthy delays for grid connection

Hundreds of wind energy projects are having to wait years for permits to connect to the power grid in Europe – and the backlog is slowing the move t

PLANNING & PERMITTING

August 6, 2025, by Adnan Memija

o attract any bids, leading the German Offshore Wind

overed two sites, N-10.1 and N-10.2. A total capacity of 2.5 o supply nearly all households in Cologne, according to

ng companies with too many risks. However, the legal for investments in offshore wind projects in Germany. The ond their control without any protection," said Stefan

is currently not attractive to investors, resulting in missed ly and across Europe. He said that the industry would with the right regulatory framework.

Germany's 2.5 GW Offshore Wind Tender Fails to Attract Bids port by WindEurope.

erhaul of the auction design

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Trump administration cancels plans for new wind energy projects in federal waters

The Trump administration is canceling plans to use large areas of federal waters for new offshore wind development, the latest step to suppress the industry in the United

More than 3.5 million acres had been designated wind energy areas, the offshore locations deemed most suitable for wind energy development. The Bureau of Ocean Energy Management is now rescinding all designated wind energy areas in federal waters, announcing on Wednesday an end to setting aside large areas for "speculative wind development."

The supply chain limitations facing the wind turbine market

The fragmentation of the wind turbine supply chain poses an existential threat to global wind power expansion.

Claire Jenns | April 24, 2025

Offshore Wind Held Up By The Inflation Storm



in the global energy mix, and supply g in tandem.

elled into the technology as part of the ies, including oil and gas giants such as to diversify their portfolios.

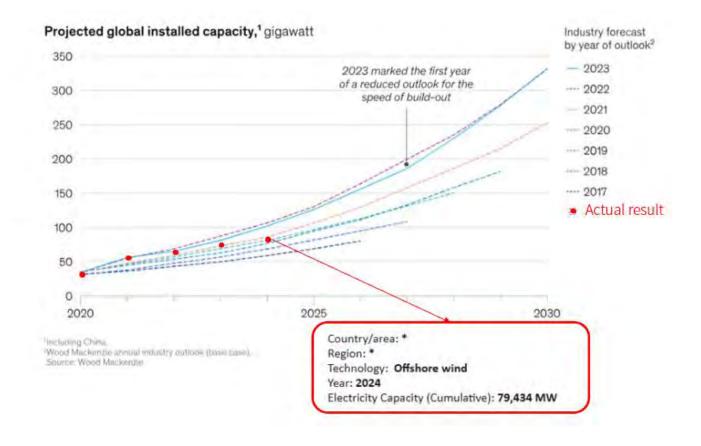
Vattenfall have suspended development of their 1.4 GW Norfolk Boreas wind farm, in a major blow for the offshore wind industry. They cited inflation driving up costs by 40% within a year. Just one year ago, Vattenfall was awarded a record-low Contract-for-Difference (CfD) for the wind farm at £37.35 /MWh, which is £51.10 /MWh in today's money. After more than a decade of being in development, the project is now halted - although not cancelled - at a cost of £415m to Vattenfall. The project was due to use 100 of Siemens Gamesa's massive 14 MW turbines (with rotors nearly a quarter of a kilometre in diameter). Norfolk Boreas is part of a wind farm cluster developed by Vattenfall, which leased seabed rights from the Crown Estate in 2010. The adjacent 2.8 GW Norfolk Vanguard wind farm is still being developed, having received approval in February 2022.

Increased LCOE for Offshore Wind in recent years

Offshore wind has been ten to 20 percentage points more exposed to cost-side shocks than other renewable technologies. LCOE¹ Germany, € per megawatt hour (MWh) by year of FID2 (nominal) x Increase 2020-23 Financing cost³ Capital expenditure—production and labor⁴ Capital expenditure—materials Operating expenditure Offshore wind Onshore wind Solar PV Additional ~20-25 €/MWh from increased seabed lease prices5 90-95 40-60% 70-75 60-65 15 14 50-55 ~35% 40-45 13 10 22 20 18 29 24 19 13 2020 2023 2020 2023 2020 2023

Source: McKinsey

Reductions in projected global installed capacity



Source: McKinsey

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Digitization need to stay competitive

Reduce LCOE for Offshore Wind through Digitization

Improve Operational Efficiency

- Digital monitoring to identify inefficiencies; Task automations; Enhance collaboration through real-time data; Data-informed decision making

Improve Safety of Operations

- Automation for fewer errors and incidents; Better tracking of equipment status lowers safety risks/incidents

Improve Equipment uptime

- Trouble shooting remotely and data-supported for quicker resolution; Condition monitoring for pro-active maintenance and reduce time-based inspections

Improve Equipment lifetime

- Identify inefficient use from data; Identify and prevent overuse; Understand usage sensitivities on lifetime

Digitalization key to mitigating wind industry challenges

October 18, 2023 Sean Wolfe







7 December 2021 - John Draper





Time for Offshore Wind to Wake Up to Full Benefits of Digitalisation

OPERATIONS & MAINTENANCE

January 29, 2021, by Adrijana Buljan

The following article is a guest post by Jonas Corné, CEO at Greenbyte, a provider of asset management solutions. The article examines digitalisation in the offshore wind sector, the necessity of it and current challenges that hinder using digitalised solutions to advance offshore wind projects.



Bridging the digital divide in offshore wind installation

Published in: Wind, Talking Point, Exclusive Articles

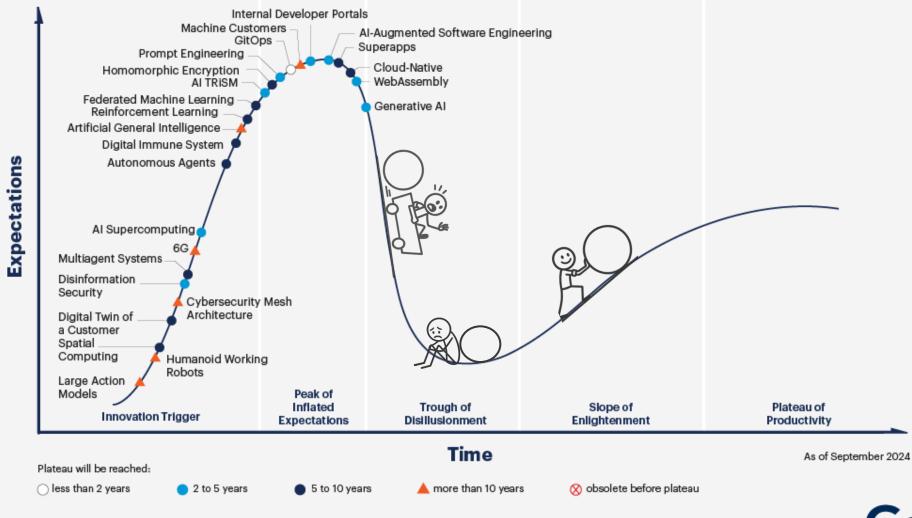


Offshore wind must cut costs significantly to remain competitive with other (renewable) energy sources.

Digital Solutions Moving beyond the buzz ...

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Hype Cycle for Emerging Technologies, 2024





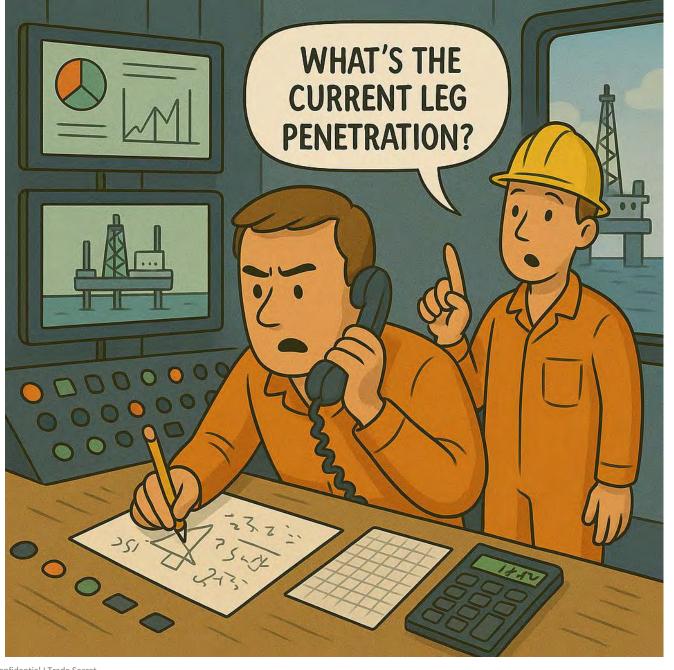
Gartner

An example of a disillusion:

"I can't believe that in 2025 I am still using scrap paper and estimated data to jack a 600 MEUR vessel."

Contractor





Operator Support System

Events – digital reporting and compliance

Challenges:

- Manual data collection
- Low digital integration
- Limited automation

Solution:

The **Events Application** automates process tracking and reporting, captures real-time offshore equipment data, reduces crew admin workload, and delivers timely, accurate decision-making insights.

Impact:

Automation of reporting and compliance reduces time and effort. While the full impact for this application remains to be proven, even a 1% efficiency gain translates to €1M annual savings per modern unit.

